Middlebrook Solar and Battery Project SSD-10455

As I am limited to 5 minutes, with respect to the Middlebrook IPC I will bluntly make the following three points and they are all very relevant?

1. Lack of decommissioning legislation. There is no COMPULSORY decommissioning legislation for any so-called renewable energy projects Austrliawide.
   So how can these environmentally damming intermittent generation sources ever be approved? Therefore, how can Middlebrook Solar and battery back-up installation IPC approve this installation with total knowledge that there is no compulsory decommissioning legislation for any so-called renewable energy sources?
   Lacking Compulsory Decommissioning Legislation who will enforce the Middlebrook Conditions of consent to decommission 500MM underground and restore footprint to its original land use?
2. I now wish to address the Paris Agreement 2015 that Australia is signatory too. Article 2 Section b. which

   ## Paris AGREEMENT - 2015

   The Parties to this Agreement,
   Being Parties to the United Nations Framework Convention on Climate Change, hereinafter referred to as "the Convention",

   Article 2

   1. This Agreement, in enhancing the implementation of the Convention, including its objective, aims to strengthen the global response to the threat of climate change, in the context of sustainable development and efforts to eradicate poverty, including by:
   a. Holding the increase in the global average temperature to well below 2 °C above pre-industrial levels and pursuing efforts to limit the temperature increase to 1.5 °C above pre-industrial levels, recognizing that this would significantly reduce the risks and impacts of climate change;
   b. **Increasing the ability to adapt to the adverse impacts of climate change and foster climate resilience and low greenhouse gas emissions development, in a manner that does not threaten food production;**

3. Lack of grid capacity and TotalEnergies connection information on connection to the NEM would be via "a new substation to the existing 330KV transmission line transversing the site"
   There are 2 330KV transmission lines passing through the footprint of the Middlebrook Solar and battery Installation, both these high voltage transmission lines will terminate at the nearby Tamworth 330KV substation. Both these 330KV transmission lines will have a designated TransGrid identification? If TotalEnergies is transparent then they would designate which of the 2 330KV transmissions lines they intended connecting their installation too giving its TransGrid designation??
   From my knowledge a 330KV transmission line has a maximum capacity of 1000MW and as both these 330KV transmission lines will be at full capacity distributing power to and from Tamworth substation. There will be no capacity to absorb extra generation? Considering both these lines will be operating at maximum capacity.

Essentially an analogy is that if you have a 20-litre bucket full of water (the existing transmission line) it will not accept another 6 or 7 litres of water (or 320MW as TotalEnergies claim the output of their solar installation will be?) as it is already at capacity? Thus, the grid lacks capacity for accepting extra generation?